TILE HOTATION

Entered in NID File Location Map Pinned Card Indexed

Checked by Chief &.... Approval Letter Disapproval Letter

Location Inspected

Bond released

COMPLETION DATA:

Date Well Completed 5-10-78 W. . . . TA.... GW.... OS.... PA....

State or Fee Land

Electric Logs (No.) No. Logs Run

E..... I..... Dual I Lat..... GR-N..... Micro.... BRC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others....

· Date forst production: 05/10/78 Plugged + abandoned - 5/11/79

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						J-23761-A	
APPLICATION	N FOR PERMIT 1	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF ENDIAL	E, ALLOTTER OR TRIBE N	AME
1g. TYPE OF WORK DRI b. TYPE OF WELL OIL OU G	LL AS OTHER	DEEPEN s	PLUG BA	ck □	8. FARM OB	REEMENT NAME LEASE NAME 1 Juan Feder	
Wesgra C	orp.		(2) - A) A	(3)	9. WELL NO	2 2 2 A	
3. ADDRESS OF OPERATOR	ex 14, Mexic eport location clearly and ft. from the 390 ft. f	an Hat, Utah In accordance with any South line	arte requirements	GIL	Mexi	ND POOL, OR WIEDCAT SCAR HAT.	
	390 ft. f	NO DO		(G)	Sec 8	EVEY OR ARBA 3, 425, 19E OR PARISH 18. STATE	
14. DISTANCE IN MILES	AND DESCRICTION FROM NEAD	eest town or post offic	. 01116.			luan Utah	L. É
15. DISTANCE FROM PROPO LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest drig	r Line, pr.	220 16. N	o. of acres in lease 28	TOUT	DF ACRES ASSI		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 22	O 19. P	200 THILLSU	2	otary	Pools.	
21. ELEVATIONS (Show wh				<u> </u>	23. APPRO	S. DATE WORK WILL ST	ART*
23.		PROPOSED CASING AN	D CEMENTING PROGR	AM 🚆			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTI	FY OF CEMENT	
							<u> </u>
all the	7 3/4" hole to way, then d	rill & 3/4")	plug back, give data on	present prod	Fermi	ition	uctive
zone. If proposal is to preventer program, if an 24.	drill or deepen direction	ally, give pertinent data	on subsurface locations a	and measure	a and true ve	The state of the s	
signed ME	Hen	TITLE	President		· DAR	1-30-78	
PERMIT NO. 43	eral or State office use) -037-304 2	TITLE	APPROVAL DATE		DAM		
CONDITIONS OF APPROV	VAL, IF ANY;			3 13	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25 S 2	

COMPANY MESSES OIL CORPORATION										
LEASE	g t ii	JULET	FRAN	AT. W	VELL NO.	4				
sec	sec. 8 , T.42 S. , R. 10 F, S.I.M.									
LOCATIO	LOCATION 1815 FROM THE SOUTH LINE and 390 FERT FROM THE VEST LINE.									
	ELEVATION LO73 Uneraded Ground									
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SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED 19 January 78

** FILE NO	TATIONS **
Date: £16.6-	
Operator: Wasgra Carp.	
Well No: Sun Juan	led. #4
Location: Sec. 8 T. 435 R. 196	County: Jun Juan
	tered on N.I.D.: / //
API NUMBER:	
CHECKED BY: Administrative Assistant Remarks: Petroleum Engineer	
Remarks: Director	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: // Order No. 56-/ Rule C-3(c), Topographic exception/owithin a 660' radius of O.K. Rule C-3 // Other:	f proposed site //
Letter	Written/Approved

February 8, 1978

Wesgra Corporation Box 14 Maxican Hat, Utah

Rs: Well No's:
Wesgra Federal #1 6 Stavely #1
Scc. 7, T. 42 S, R. 19 E,
Wesgra Federal #3, #4, #5
Scc. 8, T. 42 S, R. 19 E,
Uch Juan County, Utah

Condition;

Insofer as this Division is denomined, approval to drill the above referred to this is hereby granted in accordance with the Order issued in Cause No. 156-1. However, the approval pertaining to the Stavely #1 chall be contingent upon a bond being filed with this Division prior to commencement of equaling operations.

Chould you distarring that it will be necessary to plug and abandon those wells, you are hereby requested to immediately notify the following:

PATRICK Z. PRISCOLL - Chief Potroloum Engineer
MCCD: 582-7217
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (squifers) are encountered during drilling.

The API number assigned to this well is:

Stavely #1: 43-037-30418 Federal #3: 43-037-30420 Federal #5: 43-037-30422

Federal #1: 43-037-30418 Federal #4: 43-037-30421

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

POOR GORY

CLEON B. FEIGHT Director



SUB!

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1	

5. LEASE DESIGNATION AND SERIAL NO.

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING

MIT IN DUPLICE E*	
See other instructions on reverse side)	
on reverse side)	

6. Type electric and other locs hun none samples run by Bob Lauth of Durango Colorado 6. Type electric and other locs hun none samples run by Bob Lauth of Durango Colorado 7. Casing record (Report all strings set in well) 6. Type electric and other locs hun none samples run by Bob Lauth of Durango Colorado 8. Casing record (Report all strings set in well) 6. Type electric and other locs hun none samples run by Bob Lauth of Durango Colorado 8. Casing record (Report all strings set in well) 6. Type electric and other locs hun hole size cementing record and none none 8. Casing record (Report all strings set in well) 6. Type electric and other locs hun hole size cementing record and another public hole size cementing record and public hole size defined and number hole size hole size interval (MD) 6. Type electric and other locs hun hole size defined size and number hole size defined six hole size defined six hole six fit shots are shot for stimulation two six ft. shots are shot for stimulation pumping size and type of pump pumping pumping size and stype of pump pumping pumping size and stype of pump pumping pumping pumping pumping size and stype of pump pumping pumping size and stype of pump pumping pumping size and stype of pump pumping size and stype of pump pumping pumping size and stype of pump pumping size and stype of pumping size and s										ペン (OT-V	
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P. O. 14, Mexican Hat, Uath 84511 A LOCATION OF WELL (Report Location clearly and incoordance with any particular mental) At 100 prod. Interval reported below 390 ft. from west 1			ration		. 1	CI GIVISI	ON OF	78 <u>=</u>	9. WE	LL NO.		
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LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 39 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Luther Risenhoover 5. LIST OF ATTACHMENTS 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	5-10-78		TESTED							24	GAS-	OIL BATIO
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Luther Risenhoover 5. LIST OF ATTACHMENTS 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	LOW. TUBING PRESS.	<u> </u>	PRESSURE	CALCULATED	OIL—BBL.	<u> </u>				1		TY-API (CORR.)
5. LIST OF ATTACHMENTS 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	4 5000			>								
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	4. DISPOSITION OF	GAS (Sold,	used for fue	l, vented, etc.)								hoover
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	5. LIST OF ATTACE	MENTO							- ոսշ		mrsen	moover
	C. DIGI OF ATTACE	MENIS										
	6. I hereby certify	that the	foregoing a	nd attached inf	ormation is com	plete and corre	ect as dete	rmined fr	om all avai	lable re	cords	
SIGNED TITLE TI'ESTGENT DATE 5-20-78		UND	ND.) <u></u>								1 70
	SIGNED	VL	W/	en_	TITLE	TIGRIG	:116			DATE	7-20	/ - / 0

Form 9-331 (May 1963)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTES OR TRIBE NAME

G	EOL	QG.	ICA	\L	SUR	VE	Y

3011DK 1	MOHCE2	ANU	KEPUK13	ON	WELLS	
Oo not use this form fo	or proposals to	drill or to	deepen or plug	back to	a different	reservoir.

	Use "APPLICATION FOR PERMIT—" for	or plug back to a different reservoir. or such proposais.)
	OIL GAS OTHER	7. UNIT AGREBMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Wesgra Corporation	San Juan Federal
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P. O. Box 14 Mexican Hat Utah	84531
	LOCATION OF WELL (Report location clearly and in accordance v See also space 17 below.) At surface	vith any State requirements.* 10. FIELD AND POOL, OR WILDCAT CXLCan Hat
	1815 ft. from south line	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
No. of Assessed	390 ft from the wes	Sec 8, 42S, 19E
14.	PERMIT NO. 15. ELEVATIONS (Show w 43-0330393 4073 G L	bether DF, ST, GR, etc.) 12. COUNTY OR PARISH 13. STATS San Juan Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) . (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

We are abandoning well because of low production and because the BLM objected to its closeness to a so called recreational area.

We propose to fill well from top to bottom with eement and smooth and level location



18. I hereby certify that the	foregoing is true and corre	ect			
SIGNED	Trans	TITLE	President	DATE 4-23-79	
(This space for Federal o	r State office use)				
APPROVED BYCONDITIONS OF APPRO	OVAL, IF ANY:	TITLE		DATE	 -

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

UNITED S DEPARTMENT OF	5. LEASE				
GEOLOGICAL		6. HTADIAN	KLOTTEE	OR TRIB	E NAME
SUNDRY NOTICES AND	REPORTS ON WELLS	7. UNIT AGRE	EMENT N	AME	
(Do not use this form for proposals to drill reservoir, Use Form 9-331-C for such proposed	or to deepen or plug back to a diπerent ; sals.)	8. FARM OR L	EASE NAM	IE	
1. oil gas		San Ju	en Fed	leral	
well well other 2. NAME OF OPERATOR		9. WELL NO.		7	
	n	10. FIELD OR V	VILDCAT N	IAME	
Wesgra Corporation 3. ADDRESS OF OPERATOR			can He		
P. O. Box 14 Mexic 4. LOCATION OF WELL (REPORT L below.)	OCATION CLEARLY. See space 17	11. SEC., T., R. AREA Sec 8	. 44	425.	19E
AT TOP PROD. INTERVAL: 3	from south line 90 ft. from west lin	12. COUNTY OF		13. ST/	
AT TOTAL DEPTH: 1981		14. API NO.			
16. CHECK APPROPRIATE BOX TO REPORT, OR OTHER DATA	INDICATE NATURE OF NOTICE,	43-03 15. ELEVATION 4073	<u>4-3039</u> is (s ноw		B, AND WD)
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	4075		Ď.	3 12 1 A
TEST WATER SHUT-OFF				2 2 2 2 2 2 2 2	Angles 法有法式
REPAIR WELL		(NOTE: Report r	esults of me on Form 9-		p letion o r zone
PULL OR ALTER CASING [] MULTIPLE COMPLETE []		Change	on roin s		iai.
CHANGE ZONES ABANDON*					
(other) plugging					
17. DESCRIBE PROPOSED OR COM including estimated date of star measured and true vertical depth	PLETED OPERATIONS (Clearly stating any proposed work. If well is done for all markers and zones pertiner. 1 from top to bottom	it to this work.)*		.a.	
and leveled l	ocation Character charge	lold nurker	e (Reg)		
MA TO 10 10 10 10 10 10 10 10 10 10 10 10 10	APPROVED BY THE DIVIOUS, GAS, AND MINING				
1979	DATE: 5				
	BY: Accordance and the control of th	or day			
Subsurface Safety Valve: Manu. and 1	Гуре	go - regularinga , regular a kirak di kabuluk di a manana a manana ang kirak di kabuluk di kabuluk di kabuluk d	Set	@	Ft
18. I hereby certify that the foregoing					
SIGNED CONTROL OF TO V	TITLE Président	DATE	-4-18	-79	45 V
	ATT In Fadaral ca facts of	lice use)			20 A

DATE .